COLUMBIA GAS OF KENTUCKY, INC.

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Forty-second Revised Sheet No. 3 Superseding Forty-first Revised Sheet No. 3 P.S.C. Ky. No. 4

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CURRENTLY EFFECTIVE RATE LEVELS

GENERAL SERVICE RATE SCHEDULE - GS-Residential RATE

First	1	Mcf, or the right thereto, used through each meter each mont	th \$3.726
Next	49	Mcf used through each meter	¥J.720
NCA L		each month - per Mcf	2.450
Next	50	Mcf used through each meter	
		each month - per Mcf	2.400
Next	100	Mcf used through each meter	
		each month - per Mcf	2.370
Next	800	Mcf used through each meter	
		each month - per Mcf	2.340
All Over	1.000	Mcf used through each meter	
	.,	each month - per Mcf	2.320

MINIMUM MONTHLY CHARGE

The minimum charge per month shall be \$3.73

	CHECKED Energy Regulatory Commission
	OCT 1 8 19/9
(R) Reduction	by Blichmond ENGINEERING DIVISION
DATE OF ISSUE: September 28, 1979	DATE EFFECTIVE: With Gas Supplied On and After September 21, 1979
Issued by: Name of Officer	Vice President Columbus, Ohio
Name of Officer	Title Address
Issued to comply with an Order of the I	Energy Regulatory Commission of Kentucky

dated September 21, 1979, at Case No. 7273-D.

Forty-first Revised Sheet No. 3 Superseding Fortieth Revised Sheet No. 3 P.S.C. Ky. No. 4

11-79

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COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS

GENERAL SERVICE RATE SCHEDULE - GS-Residential

First	1	Mcf, or the right	: thereto, n meter each month	\$3.799
Next	. 49	Mcf used through	each meter	2.523
Next	50	each month - per Mcf used through	each meter	
Next	100	<pre>each month - per Mcf used through</pre>		2.473
Next	800	each month - per Mcf used through		2.443
		each month - per	Mcf	2.413
All Over	1,000	Mcf used through each month - per		2.393

MINIMUM MONTHLY CHARGE

The minimum charge per month shall be \$3.79

	Energy Regulatory (SEP 2 0 19 by Blackman ENGINEERING D	
(1) Increase		
DATE OF ISSUE: September 11, 1979	DAT	TE EFFECTIVE: With Gas Supplied On and After August 20, 1979
Issued by:	Vice President	Columbus, Ohio
Name of Officer	Title	Address
lequed to comply with an Order of the	Energy Regulatory	Commission of Kontucky

Issued to comply with an Order of the Energy Regulatory Commission of Kentucky dated August 20, 1979, at Case No. 7273-B.

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS

GENERAL SERVICE RATE SCHEDULE - GS-Residential RATE

Eirst	1	Mcf, or the right	thereto.	
		used through each	meter each month	\$3.787
Next	49	Mcf used through	each meter	
		each month - per	Mcf	2.511
Next	50	Mcf used through	each meter	
		each month - per	Mcf	2.461
Next	100	Mcf used through	each meter	
		each month - per	Mcf	2.431
Next	800	Mcf used through	each meter	
		each month - per		2.401
All Over	1.000	Mcf used through		
	.,	each month - per		2.381

MINIMUM MONTHLY CHARGE

The minimum charge per month shall be \$3.79

DIVISION R - Reduction DATE OF ISSUE: July 27, 1979 DATE EFFECTIVE: With Gas Supplied On and After July 20, 1979 Issued by: Vice President Columbus, Ohio Name of Officer Title Address

CHECKED Energy Regulatory Commission

AUG 1 6 1979

Issued to comply with an Order of the Energy Regulatory Commission of Kentucky dated July 20, 1979, at Case No. 7273-A.

Thirty Twenty ninth Revised Sheet No. 3 Thirty Superseding Twenty eighth Revised Sheet No. 3 P.S.C. Ky. No. 4

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COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS

GENERAL SERVICE RATE SCHEDULE - GS-Residential

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First	1 Mcf, or the right thereto, used through each meter each month	\$3.853
Next	49 Mcf used through each meter each month - per Mcf	2.577
Next	50 Mcf used through each meter each month - per Mcf	2.527
Next	100 Mcf used through each meter each month - per Mcf	2.497
Next	800 Mcf used through each meter each month - per Mcf	2.467
All Over	1,000 Mcf used through each meter each month - per Mcf	2.447

MINIMUM MONTHLY CHARGE

The minimum charge per month shall be \$3.853

CHECKED Energy Reculatory Commission MAY 29 1979 (T) Change in Text mara ENGINEERING DIVISION (1) Increase DATE OF ISSUE: May 21, 1979 DATE EFFECTIVE: With Gas Supplied On and After April 23, 1979 Vice President Columbus, Ohio Issued by: Officer Title Address of

Issued to comply with an Order of the Energy Regulatory Commission of Kentucky dated April 23, 1979 at Case No. 7273.

Thirty-eighth Revised Sheet No. 3 Superseding Thirty-seventh Revised Sheet No. 3

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 4

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CURRENTLY EFFECTIVE RATE LEVELS

GENERAL SERVICE RATE SCHEDULE - G-1

RATE	

First	1 Mcf, or the right therete	
	used through each meter of	each month \$3.837
Next	49 Mcf used through each me	
	each month - per Mcf	2.561
Next	50 Mcf used through each me	
	each month - per Mcf	2.511
Next	100 Mcf used through each me	
	each month - per Mcf	2.481
Next	800 Mcf used through each me	
	each month - per Mcf	2.451
All Over	,000 Mcf used through each me	
	each month - per Mcf	2.431
	800 Mcf used through each me each month - per Mcf ,000 Mcf used through each me	ter 2.451

MINIMUM MONTHLY CHARGE

The minimum charge per month shall be \$3.40

SUMMER AIR-CONDITIONING SERVICE - AC-1

RATE

\$2.361 per Mcf of gas delivered hereunder each billing month.

I Indicates Increase

Issued by:

Officer

DATE OF ISSUE: February 12, 1979

Name of

DATE EFFECTIVE: With Gas Supplied On and After January 1, 1979 Vice President Columbus, Ohio Address

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PUBLIC SERVICE ODMANISION

ENGINEERING DIVISION

issued to comply with an Order of the Public Service Commission of Kentucky dated February 6, 1979 at Case No. 6612-0.

Title

Thirty-seventh Revised Sheet No. 3 Superseding Thirty-sixth Revised Sheet No. 3

COLUMBIA GAS OF KENTUCKY, INC.

Thirty-sixth Revised Sheet No. 3 P.S.C. Ky. No. 4

I

CURRENTLY EFFECTIVE RATE LEVELS	
GENERAL SERVICE RATE SCHEDULE - G-1 RATE	
First I Mcf, or the right thereto, used through each meter each mon	nth \$3.835
Next 49 Mcf used through each meter each month - per Mcf	\$2.559
Next 50 Mcf used through each meter each month - per Mcf	\$2.509
Next 100 Mcf used through each meter	
each month - per Mcf Next 800 Mcf used through each meter	\$2.479
each month - per Mcf All Over 1,000 Mcf used through each meter	\$2.449
each month - per Mcf	\$2.429
MINIMUM MONTHLY CHARGE	
The minimum charge per month shall be \$3.40	
SUMMER AIR-CONDITIONING SERVICE - AC-1 RATE	
\$2.359 per Mcf of gas delivered hereunder each billing month.	3/79
CHECKE PUBLIC SERVICE OFFENI	
JAN 2 5 1979	1
ENGINEERING DIVISIO	NI
1) Increase	
standary 17, 1975	EFFECTIVE: With & Supplied On and Aft
sued by: 05 Mention Vice President	December 17, 1978 Columbus, Ohi
Name of Officer Title sued to comply with an Order of the Public Service Commis ted December 27, 1978 at Case No. 6612-L.	Address ssion of Kentucky

Thirty-sixth Revised Sheet No. 3 Superseding

Thirty-fifth Revised Sheet No. 3

P.S.C. Ky. No. 4

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COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS

GENERAL SERVICE RATE SCHEDULE - G-1 RATE

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MINIMUM MONTHLY CHARGE

The minimum charge per month shall be \$3.40

SUMMER AIR-CONDITIONING SERVICE - AC-1 RATE

\$2.333 per Mcf of gas delivered hereunder each billing month.

CHECKED PUBLIC SERVICE COMMISSION JAN 25 1979 ENGINEERING DIVISION

 (R) Indicates Reduction

 DATE OF ISSUE: January 17, 1979
 DATE EFFECTIVE: With Gas Supplied On and After December 1, 1978

 Issued by:
 Issued to comply with an Order of the Public Service Commission of Kentucky dated January 8, 1979 at Case No. 6612-N.

Thirty-fifth Revised Sheet No. 3 Superseding Thirty-fourth Revised Sheet No. 3 P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

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CURRENTLY EFFECTIVE RATE LEVELS

GENERAL SERVICE RATE SCHEDULE - G-1 RATE (D)

First	1	Mcf, or the right thereto,	
		used through each meter each month	\$3.825
Next	49	Mcf used through each meter	
		each month - per Mcf	2.549
Next	50	Mcf used through each meter	
		each month - per Mcf	2.499
Next	100	Mcf used through each meter	
		each month - per Mcf	2.469
Next	800	Mcf used through each meter	
		each month - per Mcf	2.439
All Over	1.000	Mcf used through each meter	
	.,	each month - per Mcf	2.419

MINIMUM MONTHLY CHARGE

dated October 30, 1978 at Case No. 6612-M.

The minimum charge per month shall be \$3.40

SUMMER AIR-CONDITIONING SERVICE - AC-1 RATE (D)

> \$2.349 per Mcf of gas delivered hereunder each billing month.

(D) Decrease	79 PUBLIC	HECKED SERVICE COMMISSION OV 1 4 1978 Rectmend SINEERING DIVISION
DATE OF ISSUE: November 1, 1978	D	ATE EFFECTIVE: With Gas
Nº / IAI + P		Supplied On and After
C / Wein		October 1, 1978
Issued by:	Vice President	<u>Columbus, Ohio</u>
Name of Officer	Title	Address
Issued to comply with an Order of the	Public Service Con	mmission of Kentucky

COLUMBIA GAS OF KENTUCKY, INC.

Third Revised Sheet No. 3-A Superseding Second Revised Sheet No. 3-A P.S.C. Ky. No. 4

GENERAL SERV	ICE RATE	SCHEDULE - GS-Commercial and Indust	:rial
First	1	Mcf, or the right thereto,	
Next	49	used through each meter each month Mcf used through each meter	\$3.951
		each month - per Mcf	2.601
Next	50	Mcf used through each meter each month - per Mcf	2.551
Next	100	Mcf used through each meter	2.331
	0.00	each month - per Mcf	2.521
Next	800	Mcf used through each meter each month - per Mcf	2.491
A11 0	ver 1,000	Mcf used through each meter	. 2.751
		each month - per Mcf	2.471
MINIMUM The		charge per month shall be \$3.95	19
			- 79
		charge per month shall be \$3.95	- 79
		charge per month shall be \$3.95	- 79
		charge per month shall be \$3.95	- 79
		charge per month shall be \$3.95	- 79
		charge per month shall be \$3.95	CKED tory Commission
		charge per month shall be \$3.95	CKED
		charge per month shall be \$3.95	CKED torv Commission
		charge per month shall be \$3.95	CKED torv Commission

dated September 21, 1979, at Case No. 7273-D.

Second Revised Sheet No. 3-A Superseding First Revised Sheet No. 3-A P.S.C. Ky. No. 4

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CHECKED Energy Regulatory Commission

SEP 20 1979

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS

GENERAL SERVICE RATE SCHEDULE - GS-Commercial and Industrial RATE First 1 Mcf, or the right thereto, used through each meter each month \$4.024 Next 49 Mcf used through each meter each month - per Mcf 2.674 Next 50 Mcf used through each meter each month - per Mcf 2.624 100 Mcf used through each meter Next each month - per Mcf 2.594 Next 800 Mcf used through each meter each month - per Mcf 2.564 All Over 1,000 Mcf used through each meter

MINIMUM MONTHLY CHARGE

The minimum charge per month shall be \$4.024

each month - per Mcf

(1) Increase	by B Regineering Division	
DATE OF ISSUE: September 11, 1979	DATE EFFECTIVE: With Supplied On and Af	
	Vice President August 20, 1979 Columbus, Ohio	
Name of Officer	Title Address	
Issued to comply with an Order of the E dated August 20, 1979, at Case No. 7273	nergy Regulatory Commission of Kentuc -B.	≎ky j

First Revised Sheet No. 3-A Superseding Original Sheet No. 3-A P.S.C. Ky. No. 4

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COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS

GENERAL SERVICE RATE SCHEDULE - GS-Commercial and Industrial RATE

First	1	Mcf, or the right thereto,	
	1.0	used through each meter each month	\$4.012
Next	49	Mcf used through each meter	
		each month - per Mcf	2.662
Next	50	Mcf used through each meter	
		each month - per Mcf	2.612
Next	100	Mcf used through each meter	
		each month - per Mcf	2.582
Next	800	Mcf used through each meter	,,
		each month - per Mcf	2.552
All Over	1.000	Mcf used through each meter	
	.,	each month ~ per Mcf	2.532
		oden monten per ner	2.332

MINIMUM MONTHLY CHARGE

The minimum charge per month shall be \$4.012

19-19

		C H Energy Rea	ECKED	
		AUG	G 1 6 1979	
-	R - Reduction	by B	echnouch ERING DIVISION	
	DATE OF ISSUE: July 27, 1979	DATE	EFFECTIVE: Wit	h Gas
	n/11/ L		Supplied On and	After
	6 3 Meertob		July 20, 1979	
	issued by:	Vice President	Columbus,	0hio
	Name of Officer	Title	Address	5
	leaved to somely with an Order of the	Energy Regulatory Co	ommission of Ken	tucky

Issued to comply with an Order of the Energy Regulatory Commission of Kentucky dated July 20, 1979, at Case No. 7273-A.

Original Sheet No. 3-A P.S.C. Ky. No. 4

N

CURRENTLY EFFECTIVE RATE	E LEVELS
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GENERAL SERVICE RATE SCHEDULE - GS-Commercial and Industrial RATE First 1 Mcf, or the right thereto, used through each meter each month \$4.078 49 Mcf used through each meter Next each month - per Mcf 2.728 50 Mcf used through each meter Next 2.678 each month - per Mcf 100 Mcf used through each meter Next 2.648 each month - per Mcf Next 800 Mcf used through each meter each month - per Mcf 2.618 All Over 1,000 Mcf used through each meter each month - per Mcf 2.598

MINIMUM MONTHLY CHARGE

The minimum charge per month shall be \$4.078

(N) New Rate Schedule DATE OF ISSUE: May 21, 1979

Name of Officer

DATE EFFECTIVE: With Gas

Issued by:

Supplied On and After April 23, 1979 Vice President

DIVISION

CHECKED **Energy Regulatory Commission**

MAY 29 1979

Columbus, Ohio Address

Title Issued to comply with an Order of the Energy Regulatory Commission of Kentucky dated April 23, 1979 at Case No. 7273.

Forty-second Revised Sheet No. 4 Superseding Forty-first Revised Sheet No. 4 P.S.C. Ky. No. 4

211-7

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FC-1 FIRM AND CURTAILABLE GAS SERVICE - OPTIONAL RATE

> Firm Volume (Daily Firm Volume Times Number of Days In Month)

> > First 1,000 Mcf per month @ \$2,402 per Mcf Over 1,000 Mcf per month @ \$2.352 per Mcf

Curtailable Volume

\$2.202 per Mcf of Curtailable Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of two dollars twenty and two tenths cents (\$2.202) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of one dollar and eighty-eight cents (\$1.88) per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of one dollar and eighty-eight cents (\$1.88) per Mcf for all such sign volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

See Sheet 58 for minimum monthly charge. (R) Reduction (I) Increase

DATE OF ISSUE: September 28, 1979

Issued by:

Name of

DATE EFFECTIVE . With Gas Supplied On and After September 21, 1979 Vice President Columbus, Ohio Address

1 8 1919

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Issued to comply with an Order of the Energy Regulatory Commission of Kentucky dated September 21, 1979, at Case No. 7273-D.

Title

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Forty-first Revised Sheet No. 4 Superseding Fortieth Revised Sheet No. 4 P.S.C. Ky. No. 4

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COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FC-1 FIRM AND CURTAILABLE GAS SERVICE - OPTIONAL RATE

> Firm Volume (Daily Firm Volume Times Number of Days In Month)

> > First 1,000 Mcf per month @ \$2.475 per Mcf Over 1,000 Mcf per month @ \$2.425 per Mcf

Curtailable Volume

\$2.275 per Mcf of Curtailable Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of two dollars twenty-seven and five tenths cents (\$2.275) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of one dollar and eighty-five cents (\$1.85) per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of one dollar and eighty-five cents (\$1.85) for all such ECKED volumes taken which would otherwise not be available adverters

MINIMUM MONTHLY CHARGE

See Sheet 58 for minimum monthly charge. (1) Increase

SEP 20 1979

DATE EFFECTIVE: With Gas Supplied On and After

Columbus, Ohio

Address

August 20, 1979

DATE OF ISSUE: September 11, 1979

Issued by:

Vice President itle

Issued to comply with an Order of the Energy Regulatory Commission of Kentucky dated August 20, 1979, at Case No. 7273-B.

Fortieth Revised Sheet No. 4 Superseding Thirty-ninth Revised Sheet No. 4 P.S.C, Ky. No. 4

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COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FC-1 FIRM AND CURTAILABLE GAS SERVICE - OPTIONAL RATE

> Firm Volume (Daily Firm Volume Times Number of Days In Month)

> > First 1,000 Mcf per month @ \$2.463 per Mcf Over 1,000 Mcf per month @ \$2.413 per Mcf

Curtailable Volume

\$2.263 per Mcf of Curtailable Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of two dollars twenty-six and three tenths cents (\$2.263) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of one dollar and eighty-five cents (\$1.85) per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of one CKED dollar and eighty-five cents (\$1.85) for a lergy Regulatory Commission volumes taken which would otherwise not be available.

R - Reduction

DATE OF ISSUE: July 27, 1979

Issued by:

P& Meuth Name of Officer DATE EFFECTIVE: With Gas Supplied On and After July 20, 1979 Vice President Columbus, Ohio

AUG 1 6 1979

Name of Officer Title Address Issued to comply with an Order of the Energy Regulatory Commission of Kentucky dated July 20, 1979, at Case No. 7273-A.

Thirty-ninth Revised Sheet No. 4 Superseding Thirty-eighth Revised Sheet No. 4

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 4

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FC-1 FIRM AND CURTAILABLE GAS SERVICE - OPTIONAL RATE

> Firm Volume (Daily Firm Volume Times Number of Days In Month)

> > First 1,000 Mcf per month @ \$2.529 per Mcf Over 1,000 Mcf per month @ \$2.479 per Mcf

Curtailable Volume

\$2.329 per Mcf of Curtailable Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of two dollars thirty-two and nine tenths cents (\$2.329) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of one dollar and eighty-five cents (\$1.85) per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of one dollar and eighty-five cents (\$1.85) for all such KED volumes taken which would otherwise not be available.

MAY 29 1979

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Increase

DATE OF ISSUE: May 21, 1979

Issued by:

FFECTIVE: DATE With Gas Supplied On and After April 23, 1979

Vice President Columbus, Ohio Title

Name of Officer Title Address Issued to comply with an Order of the Energy Regulatory Commission of Kentucky dated April 23, 1979 at Case No. 7273.

Thirty-eighth Revised Sheet No. 4 Superseding Thirty-seventh Revised Sheet No. 4

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 4

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FC-1 FIRM AND CURTAILABLE GAS SERVICE - OPTIONAL RATE

> Firm Volume (Daily Firm Volume Times Number of Days In Month)

> > First 1,000 Mcf per month @ \$2.361 per Mcf Over 1,000 Mcf per month @ \$2.311 per Mcf

Curtailable Volume

\$2.161 per Mcf of Curtailable Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of two dollars sixteen and one tenths cents (\$2.161) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of one dollar and eighty-five cents (\$1.85) per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of one ED dollar and eighty-five cents (\$1.85) for all such volusion umes taken which would otherwise not be available.

I Indicates Increase

Issued by:

DATE OF ISSUE: February 12, 1979

DATE EFFECTIVE: With Gas Supplied On and After January 1, 1979 ent Columbus, Ohio

Address

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DI IAL JO		January
6 6 Meyon	Vice President	Col
Name of Officer	Title	

Issued to comply with an Order of the Public Service Commission of Kentucky dated February 6, 1979 at Case No. 6612-0.

Thirty-seventh Revised Sheet No. 4 Superseding Thirty-sixth Revised Sheet No. 4

P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FC-1 FIRM AND CURTAILABLE GAS SERVICE - OPTIONAL RATE

> Firm Volume (Daily Firm Volume Times Number of Days In Month)

> > First 1,000 Mcf per month @ \$2.359 per Mcf Over 1,000 Mcf per month @ \$2.309 per Mcf

Curtailable Volume

\$2.159 per Mcf of Curtailable Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of two dollars fifteen and nine tenths cents (\$2.159) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of one dollar and eighty-five cents (\$1.85) per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of one dollar and eighty-five cents (\$1.85) per Mcf for all such volumes taken which would otherwise not be available.

(1) Increase

DATE OF ISSUE: January 17, 1979

DATE EFFECTIVE: With Gas Supplied On and After December 17, 1978 ent Columbus, Ohio

Address

Issued by:

inter tu Name of

Vice President Title

oy & Rectmon

ENGINEERING DIVISION

Issued to comply with an Order of the Public Service Commission of Kentucky dated December 27, 1978 at Case No. 6612-L.

COLUMBIA GAS OF KENTUCKY, INC.

Thirty-sixth Revised Sheet No. 4 Superseding Thirty-fifth Revised Sheet No. 4

P.S.C. Ky. No. 4

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FC-1 FIRM AND CURTAILABLE GAS SERVICE - OPTIONAL RATE

> Firm Volume (Daily Firm Volume Times Number of Days In Month)

First 1,000 Mcf per month @ \$2.333 per Mcf Over 1,000 Mcf per month @ \$2.283 per Mcf

Curtailable Volume

\$2.133 per Mcf of Curtailable Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of two dollars thirteen and three tenths cents (\$2.133) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of one dollar and eighty-five cents (\$1.85) per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of one dollar and eighty-five cents (\$1.85) per McF for all such volumes taken which would otherwise not be available.

DATE OF ISSUE: January 17, 1979

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(R) Indicates Reduction

Issued by:

Vice President Title NGIDATE EFFECTIVE: With Gas Supplied On and After December 1, 1978 Columbus, Ohio Address

JAN 2 5 1979

Issued to comply with an Order of the Public Service Commission of Kentucky dated January 8, 1979 at Case No. 6612-N.

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Thirty-fifth Revised Sheet No. 4 Superseding Thirty-fourth Revised Sheet No. 4

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 4

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FC-1 FIRM AND CURTAILABLE GAS SERVICE - OPTIONAL RATE (D)

> Firm Volume (Daily Firm Volume Times Number of Days In Month)

> > First 1,000 Mcf per month @ \$2.349 per Mcf Over 1,000 Mcf per month @ \$2.299 per Mcf

Curtailable Volume

\$2.149 per Mcf of Curtailable Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make

(D) such excess gas available at the rate of two dollars fourteen and nine-tenths cents (\$2.149) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of one dollar (\$1.00) per Mcf.

On any day when Buyer has been notified to curtail deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of one KED dollar (\$1.00) per Mcf for all such volumes it akence COMMISSION which would otherwise not be available.

NOV 1 4 1978 (D) Decrease DATE OF ISSUE: November 1, 1978 DATE EFFECTIVE: With Gas Supplied On and After October 1, 1978 Columbus, Ohio Issued by: Vice President Name of Officer Title Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated October 30, 1978 at Case No. 6612-M.

Forty-second Revised Sheet No. 5 Superseding Forty-first Revised Sheet No. 5 P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FI-1 FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL RATE

Daily Firm Volume

First 5,000 Mcf per month @ \$2.349 per Mcf Over 5,000 Mcf per month @ \$2.319 per Mcf

Daily Interruptible Volume

\$2.139 per Mcf of Daily Interruptible Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of two dollars thirteen and nine tenths cents (\$2.139) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of one dollar and eighty-eight cents (\$1.88) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of one dollar and eighty-eight cents (\$1.88) per Mcf. for all such volumes taken which would otherwise not be available sion

MINIMUM MONTHLY CHARGE

See Sheet Nos. 62 and 63 for minimum monthly charge. (R) Reduction (1) Increase ENGINEERING DIVISION

DATE OF ISSUE: September 28, 1979

Issued by:

DATE EFFECTIVE: With Gas Supplied On and After September 21, 1979 Vice President Columbus, Ohio

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Forty-first Revised Sheet No. 5 Superseding

Fortieth Revised Sheet No. 5

P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FI-1 FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL RATE

Daily Firm Volume

First 5,000 Mcf per month @ \$2.422 per Mcf Over 5,000 Mcf per month @ \$2,392 per Mcf

Daily Interruptible Volume

\$2.212 per Mcf of Daily Incerruptible Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of two dollars twenty-one and two tenths cents (\$2.212) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of one dollar and eighty-five cents (\$1.85) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's CKED supplier, Buyer shall pay Seller at the rate of one gulatory Commission dollar and eighty-five cents (\$1.85) per Mcf for all such volumes taken which would otherwise not be available.79

Vice President

Title

MINIMUM MONTHLY CHARGE

See Sheet Nos. 62 and 63 for minimum monthing charge ERING DIVISION

(1) Increase

DATE OF ISSUE: September 11, 1979

Issued by:

DATE EFFECTIVE: With Gas Supplied On and After August 20, 1979 Columbus, Ohio

Address

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COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FI-1 FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL RATE

Daily Firm Volume

First 5,000 Mcf per month @ \$2.410 per Mcf Over 5,000 Mcf per month @ \$2.380 per Mcf

Daily Interruptible Volume

\$2.200 per Mcf of Daily Interruptible Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of two dollars and twenty cents (\$2.200) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of one dollar and eighty-five cents (\$1.85) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of one dollar and eighty-five cents (\$1.85) per Mcf for all such volumes taken which would otherwise not be available. D Energy Regulatory Commission

R - Reduction DATE OF ISSUE: July 27, 1979 ENGINEERING DIVISION DATE EFFECTIVE: With Gas Supplied On and After

AUG 1 6 1979

Issued by:

Name of Officer

Supplied On and After July 20, 1979 Columbus, Ohio

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Name of Officer Title Address Issued to comply with an Order of the Energy Regulatory Commission of Kentucky dated July 20, 1979, at Case No. 7273-A.

Vice President

Thirty-ninth Revised Sheet No. 5 Superseding Thirty-eighth Revised Sheet No. 5

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 4

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CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FI-1 FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL RATE

Daily Firm Volume

First 5,000 Mcf per month @ \$2.476 per Mcf Over 5,000 Mcf per month @ \$2.446 per Mcf

Daily Interruptible Volume

\$2.266 per Mcf of Daily Interruptible Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of two dollars twenty-six and six tenths cents (\$2.266) per Mcf.

If such excess gas cannot be made available to Buyer from . Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of one dollar. and eighty-five cents (\$1.85) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of one dollar and eighty-five cents (\$1.85) per-Mcf for all such volumes taken which would otherwise not be availablen

MAY 2 9 1979

(1) Increase

DATE OF ISSUE : May 21, 1979

Name of Officer

DATE EFFECTIVE, With Gas Supplied On and After April 23, 1979

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Vice President Title

Columbus, Ohio Address

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COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FI-1 FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL RATE

Daily Firm Volume

First 5,000 Mcf per month @ \$2.311 per Mcf Over 5,000 Mcf per month @ \$2.281 per Mcf

Daily Interruptible Volume

\$2.101 per Mcf of Daily Interruptible Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of two dollars ten and one tenths cents (\$2.101) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of one dollar and eight-five cents (\$1.85) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of one 📃 📄 dollar and eighty-five cents (\$1.85) per Mcfafor allussion such volumes taken which would otherwise not be available.

MAR 7 1979 FNGINFFRING DIVISION

I Indicates Increase

DATE OF ISSUE: February 12, 1979

DATE EFFECTIVE: With Gas Supplied On and After January 1, 1979

Issued by:

Vice President Columbus, Ohio

Address

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Thirty-sixth Revised Sheet No. 5

P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FI-1 FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL RATE

Daily Firm Volume

First 5,000 Mcf per month @ \$2.309 per Mcf Over 5,000 Mcf per month @ \$2.279 per Mcf

Daily Interruptible Volume

\$2.099 per Mcf of Daily Interruptible Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume. Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of two dollars nine and nine tenths cents (\$2.099) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of one dollar and eighty-five cents (\$1.85) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of one 🗧 🗋 dollar and eithty-five (\$1.85) per Mcfufor saldesuchassion volumes taken which would otherwise not be available.

JAN 25 1979

ENGINEERING DIVISION

(I) Increase

DATE OF ISSUE: January 17, 1979

DATE EFFECTIVE: With Gas Supplied On and After December 17, 1978 Columbus, Ohio Vice President Address

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COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 4

R

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FI-1 FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL RATE

Daily Firm Volume

First 5,000 Mcf per month @ \$2.283 per Mcf Over 5,000 Mcf per month @ \$2.253 per Mcf

Daily Interruptible Volume

\$2.073 per Mcf of Daily Interruptible Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of two dollars seven and three tenths cents (\$2.073) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of one dollar and eighty-five cents (\$1.85) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of one dollar and eighty-five cnets (\$1.85 per Mcf for all such volumes taken which would otherwise not be available.

JAN 25 1979

ENGINEERING DIVISION

(R) Indicates Reduction

DATE OF ISSUE: January 17, 1979

DATE EFFECTIVE: With Gas Supplied On and After December 1, 1978 nt Columbus, Ohio

Issued by:

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Vice President

Name of Officer Title Address Issued to comply with an Order of the Public Service Commission of Kentucky dated January 8, 1979 at Case No. 6612-N.

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COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 4

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FI-1 FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL RATE (D)

Daily Firm Volume

First 5,000 Mcf per month @ \$2.299 per Mcf Over 5,000 Mcf per month @ \$2.269 per Mcf

Daily Interruptible Volume

\$2.089 per Mcf of Daily Interruptible Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available

(D) at the rate of two dollars eight and nine-tenths cents (\$2.089) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of one dollar (\$1.00) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of one dollar (\$1.00) per Mcf for all such volumes taken C K E D which would otherwise not be available. PUBLIC SERVICE COMMISSION

NOV 1 4 1978

(D) Decrease DATE OF ISSUE: November 1, 1978 DATE EFFECTIVE: With Gas Supplied On and After October 1, 1978 Issued by: Vice President Columbus, Ohio Name of Officer Title Address

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COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 4

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FI-2 FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL RATE

Daily Firm Volume

First 50,000 Mcf per month @ \$2.248 per Mcf Over 50,000 Mcf per month @ \$2.178 per Mcf

Daily Interruptible Volume

\$2.088 per Mcf of Daily Interruptible Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of two dollars eight and eight tenths cents (\$2.088) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of one dollar and eighty-eight cents (\$1.88) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier. Buyer shall pay Seller at the rate of one dollar and eighty-eight cents (\$1.88) per Mcf for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

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See Sheet No. 68 for minimum monthly charge. OCT 1 8 19/9

(R) Reduction (1) Increase

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DATE OF ISSUE: September 28, 1979

DATE EFFECTIVE: With Gas Supplied On and After September 21, 1979

Vice President Issued by: Columbus, Ohio Title Address

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Forty-first Revised Sheet No. 6 Superseding Fortieth Revised Sheet No. 6

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Energy Regulatory Commission

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 4

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FI-2 FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL RATE

Daily Firm Volume

First 50,000 Mcf per month @ \$2.321 per Mcf Over 50,000 Mcf per month @ \$2.251 per Mcf

Daily Interruptible Volume

\$2.161 per Mcf of Daily Interruptible Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of two dollars sixteen and one tenth cent (\$2.161) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of one dollar and eighty-five cents (\$1.85) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of one dollar and eighty-five cents (\$1.85) per Mcf for all such volumes taken which would otherwise not be available.

MINIMUM MONTHLY CHARGE

See Sheet No. 68 for minimum monthly charge.

t No. 66 for minimum monthly charge. SEP 2 0 1979

(1) Increase	by 13 Recommend	
DATE OF ISSUE: September 11, 1979	DATE EFFECTIVE With G	as
Issued by: P2 Meerting	Supplied On and Afg August 20, 1979 Vice President Columbus, Ohio	er
Name of Officer	Title Address	artestates

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Fortieth Revised Sheet No. 6 Superseding Thirty-ninth Revised Sheet No. 6 P.S.C. Ky. No. 4

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COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FI-2 FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL RATE

Daily Firm Volume

First 50,000 Mcf per month @\$2.309 per Mcf Over 50,000 Mcf per month @ \$2.239 per Mcf

Daily Interruptible Volume

\$2.149 per Mcf of Daily Interruptible Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of two dollars fourteen and nine tenths cents (\$2.149) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of one dollar and eighty-five cents (\$1.85) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of one dollar and eighty-five cents (\$1.85) per Mcf for all such volumes taken which would otherwise not be available

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DATE EFFECTIVE: With Gas Supplied On and After July 20, 1979 Columbus, Ohio

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ENGINEERING DIVISION

Issued by:

Vice President Name of Officer Title

Address Issued to comply with an Order of the Energy Regulatory Commission of Kentucky dated July 20, 1979, at Case No. 7273-A.

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COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE F1-2 FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL RATE

Daily Firm Volume

First 50,000 Mcf per month @\$2.375 per Mcf Over 50,000 Mcf per month @\$2.305 per Mcf

Daily Interruptible Volume

\$2.215 per Mcf of Daily Interruptible Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of two dollars twenty-one and five tenths cents (\$2.215) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of one dollar and eighty-five cents (\$1.85) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of one dollar and eighty-five cents (\$1.85) per Mcf for all such volumes taken which would otherwise not

Energy Regulatory Commission

MAY 2 9 1979

(1) Increase DATE OF ISSUE: May 21, 1979

ENGINEE DATE EFFECTIVE: With Gas Supplied On and After

April 23, 1979

Columbus, Óhio

Issued by:

Vice President Officer

Address Issued to comply with an Order of the Energy Regulatory Commission of Kentucky. dated April 23, 1979 at Case No. 7273.

Title

COLUMBIA GAS OF KENTUCKY, INC.

Original Sheet No. 2 P.S.C. Ky. No. 4

INDEX	
	Sheet No.
Currently Effective Rate Levels	3
Rules and Regulations Applicable to Rate Schedule G-1 and AC-1	18
General Statement of Territory Served	33
Temporary Availability of Gas	34
Temporary Volumetric Limitations and Curtailment Provisions	36
Maximum Monthly Volumes (Large Volume Customers)	48
Rate Schedule G-1 (General Service)	51
Rate Schedule AC-1 (Air-Conditioning Service)	53
Rate Schedule FC-1 (Firm and Curtailable Service)	56
Rate Schedule FI-1 (Firm and Interruptible Service)	61
Rate Schedule FI-2 (Firm and Interruptible Service)	66
Rate Schedule IS-1 (Interruptible Service)	72
Rate Schedule IUS-1 (Intrastate Utility Service)	77
Purchased Gas Adjustment	80
General Terms and Conditions (Rate Schedules FC-1, FI-1, FI-2, IS-1 and IUS-1) Tax Adjustment	94 120
Form of Sales Agreement (Rate Schedules FC-1, FI-1, FI-2, IS-1 and IUS-1)	
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	r 2, 1973 Lumbus, Ohio Address

Thirty-eighth Revised Sheet No. 6 Superseding Thirty-seventh Revised Sheet No. 6

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 4

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FI-2 FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL

RATE

Daily Firm Volume

First 50,000 Mcf per month @ \$2.211 per Mcf Over 50,000 Mcf per month @ \$2,141 per Mcf

Daily Interruptible Volume

\$2.051 per Mcf of Daily Interruptible Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of two dollars five and one tenth cents (\$2.051) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of one dollar and eight-five cents (\$1.85) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of one dollar and eighty-five cents (\$1.85) for all such volumes taken which would otherwise not be available mussion

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I Indicates Increase

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Vice President Issued by: Name of Officer

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Title Address Issued to comply with an Order of the Public Service Commission of Kentucky dated February 6, 1979 at Case No. 6612-0.

Thirty-seventh Revised Sheet No. 6 Superseding Thirty-sixth Revised Sheet No. 6

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 4

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CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FI-2 FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL RATE

Daily Firm Volume

First 50,000 Mcf per month @ \$2.209 per Mcf Over 50,000 Mcf per month @ \$2.139 per Mcf

Daily Interruptible Volume

\$2.049 per Mcf of Daily Interruptible Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of two dollars four and nine tenths cents (\$2.049) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of one dollar and eighty-five cents (\$1.85) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of one dollar and eighty-five cents (\$1.85) per_Mcf for all such volumes taken which would otherwise not be available.

JAN 25 1979

ENGINEERING DIVISION

(I) Increase

DATE OF ISSUE: January 17, 1979

DATE EFFECTIVE. With Gas Supplied On and After December 17, 1978

Issued by:

l'& Mente Name of Officer

Vice President Title

Columbus, Ohio Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated December 27, 1978 at Case No. 6612-L.

Thirty-Sixth Revised Sheet No. 6 Superseding Thirty-fifth Revised Sheet No. 6

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 4

R

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CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FI-2 FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL RATE

Daily Firm Volume

First 50,000 Mcf per month @ \$2.183 per Mcf Over 50,000 Mcf per month @ \$2.113 per Mcf

Daily Interruptible Volume

\$2.023 per Mcf of Daily Interruptible Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas available at the rate of two dollars two and three tenths cents (\$2.023) per Mcf.

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of one dollar and eighty-five cents (\$1.85) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of one dollar and eighty-five cents (\$1.85) per Mcf for alk 🐖 such volumes taken which would otherwise not be available ...

(R) Indicates Reduction

DATE OF ISSUE: January 17, 1979

DATE EFFECTIVE: With Gas Supplied On and After December '1, 1978 Columbus, Ohio Address

JAN 25 1979

Issued by:

Name of

Vice President Title

Issued to comply with an Order of the Public Service Commission of Kentucky dated January 8, 1979 at Case No. 6612-N.

Thirty-Fifth Revised Sheet No. 6 Superseding

COLUMBIA GAS OF KENTUCKY, INC.

Thirty-fourth Revised Sheet No. 6

P.S.C. Ky. No. 4

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE FI-2 FIRM AND INTERRUPTIBLE GAS SERVICE - OPTIONAL RATE (D)

Daily Firm Volume

First 50,000 Mcf per month @ \$2.199 per Mcf Over 50,000 Mcf per month @ \$2.129 per Mcf

Daily Interruptible Volume

\$2.039 per Mcf of Daily Interruptible Volume of gas delivered hereunder each billing month.

AVAILABILITY OF EXCESS GAS

In the event Buyer shall desire to purchase on any day gas in excess of Buyer's specified Maximum Daily Volume, Buyer shall inform the Seller and if the Seller is able to provide such excess gas required by Buyer from its operations, Seller shall make such excess gas
(D) available at the rate of two dollars three and nine-tenths

cents (\$2.039) per Mcf.

(D) Decrease

If such excess gas cannot be made available to Buyer from Seller's own operations, Seller may comply with such request to the extent that excess gas is temporarily available from Seller's gas supplier, in order to provide gas which otherwise would not be available. Such excess volume taken shall be paid for at the rate of one dollar (\$1.00) per Mcf.

On any day when Buyer has been notified to interrupt deliveries, Buyer may request excess gas and to the extent such excess gas can be obtained from Seller's supplier, Buyer shall pay Seller at the rate of one dollar (\$1.00) for all such volumes taken which would otherwise not be available.

CHECKED PUBLIC SERVICE COMMISSION

NOV 1 4 1978

BRestmone ENGINEERING DIVISION

DATE OF ISSUE: November 1, 1978	DATE	EFFECTIVE: With Gas
n		Supplied On and After
Issued by: C 2 Meitry		October 1, 1978
issued by.	Vice President	Columbus, Ohio
Name of Officer	Title	Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated October 30, 1978 at Case No. 6612-M.

Forty-second Revised Sheet No. 7 Superseding Forty-first Revised Sheet No. 7 P.S.C. Ky. No. 4

R

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COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE IS-1 INTERRUPTIBLE GAS SERVICE - OPTIONAL

RATE

Billing Months April Through November

\$2.548 per Mcf for all volumes delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one-fourth of the total delivery during the preceding billing months of December through March.

\$2.148 per Mcf for all volume delivered each month in excess of the Average Monthly Winter Volume.

Billing Months December Through March

\$2.548 per Mcf delivered.

MINIMUM MONTHLY CHARGE

See Sheet No. 73 for minimum monthly charge.

RATE SCHEDULE IUS-1 INTRASTATE UTILITY SERVICE

RATE

For all gas delivered each month \$2.193 per Mcf.

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$2.193 per Mcf.

(R)	Reduction	
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DATE OF ISSUE: September 28, 1979

DATE EFFECTIVE: With Gas Supplied On and After September 21, 1979

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CHECKED Energy Regulatory Commission

OCT 1 8 1979

	n/	IAA T	To		September 21, 1979
Issued by:	N.J	Mente	n j	Vice President	Columbus, Ohio
	Name o	f Officer		Title	Address
			C	D	Constanting of Kantualui

Issued to comply with an Order of the Energy Regulatory Commission of Kentucky dated September 21, 1979, at Case No. 7273-D.

Forty-first Revised Sheet No. 7 Superseding Fortieth Revised Sheet No. 7

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No.

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SEP 20 1979

DATE EFFECTIVE: With Gas

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CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE IS-1 INTERRUPTIBLE GAS SERVICE - OPTIONAL

RATE

Billing Months April Through November

\$2.621 per Mcf for all volumes delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one fourth of the total delivery during the preceding billing months of December through March.

\$2.221 per Mcf for all volume delivered each month in excess of the Average Monthly Winter Volume.

Billing Months December Through March

\$2.621 per Mcf delivered.

MINIMUM MONTHLY CHARGE

See Sheet No. 73 for minimum monthly charge.

RATE SCHEDULE IUS-1 INTRASTATE UTILITY SERVICE

RATE

For all gas delivered each month \$2.266 per Mcf.

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales ECKED Agreement multiplied by \$2.266 per Mcf.

(I) Increase

DATE OF ISSUE: September 11, 1979

Issued by:

ContractionSupplied On and After
August 20, 1979
Columbus, OhioName of OfficerVice PresidentName of OfficerTitle

Issued to comply with an Order of the Energy Regulatory Commission of Kentucky dated August 20, 1979, at Case No. 7273-B.

Fortieth Revised Sheet No. 7 Superseding Thirty-ninth Revised Sheet No. 7

P.S.C. Ky. No. 4

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE IS-1 INTERRUPTIBLE GAS SERVICE - OPTIONAL

RATE

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Billing Months April Through November

\$2.609 per Mcf for all volumes delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one-fourth of the total delivery during the preceding billing months of December through March.

\$2.209 per Mcf for all volume delivered each month in excess of the Average Monthly Winter Volume.

Billing Months December Through March

\$2.609 per Mcf delivered

MINIMUM MONTHLY CHARGE

See Sheet 73 for minimum monthly charge.

RATE SCHEDULE IUS-1 INTRASTATE UTILITY SERVICE

RATE

For all gas delivered each month \$2.254 per Mcf.

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$2.254 per Mcf.

CHECKED Energy Regulatory Commission AUG 27 19/9 ENGINEERING DIVISION

DATE OF ISSUE: July 27, 1979

R - Reduction

DATE EFFECTIVE: With Gas Supplied On and After July 20, 1979 Columbus, Ohio Vice President

Address

Issued by:

y: <u>li Mentun</u> Name of Officer

Issued to comply with an Order of the Energy Regulatory Commission of Kentucky dated July 20, 1979, at Case No. 7273-A.

Title

R

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Thirty-ninth Revised Sheet No. 7 Superseding

Thirty-eighth Revised Sheet No. 7

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 4

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CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE IS-1 INTERRUPTIBLE GAS SERVICE - OPTIONAL

RATE

Billing Months April Through November

\$2.675 per Mcf for all volumes delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one-fourth of the total delivery during the preceding billing months of December through March.

\$2.275 per Mcf for all volume delivered each month in excess of the Average Monthly Winter Volume.

Billing Months December Through March

\$2.675 per Mcf delivered.

RATE SCHEDULE IUS-1 INTRASTATE UTILITY SERVICE

RATE

For all gas delivered each month \$2.320 per Mcf.

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$2,320 per Mcf.

CHECKED Energy Regulatory Commission
MAY 2 9 1979
by <u>Blechmannel</u> ENGINEERING DIVISION
ENGINEERING DIVISION

DATE EFFECTIVE: With Gas Supplied On and After

Columbus, Ohio

Address

April 23, 1979

(1) Increase

DATE OF ISSUE: May 21, 1979

Issued by:

of Officer Title

Issued to comply with an Order of the Energy Regulatory Commission of Kentucky dated April 23, 1979 at Case No. 7273.

Thirty-eighth Revised Sheet No. 7 Superseding Thirty-seventh Revised Sheet No. 7

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COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 4

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE IS-1 INTERRUPTIBLE GAS SERVICE - OPTIONAL

RATE

Billing Months April Through November

\$2.511 per Mcf for all volumes delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one-fourth of the total delivery during the preceding billing months of December through March.

\$2.111 per Mcf for all volume delivered each month in excess of the Average Monthly Winter Volume.

Billing Months December Through March

\$2.511 per Mcf delivered.

RATE SCHEDULE IUS-1 INTRASTATE UTILITY SERVICE

RATE

For all gas delivered each month \$2.191 per Mcf.

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$2.191 per Mcf.

I Indicates Increase

DATE OF ISSUE: February 12, 1979

DATE EFFECTIVE: With Gas Supplied On and After January 1, 1979 Vice President Columbus, Ohio

CHECKED PUBLIC SERVICE COMMISSION

MAR 7 1979

Issued by:

Name of Officer Title Address Issued to comply with an Order of the Public Service Commission of Kentucky dated February 6, 1979 at Case NO. 6612-0.

Thirty-seventh Revised Sheet No. 7 Superseding Thirty-sixth Revised Sheet No. 7

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 4

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE IS-1 INTERRUPTIBLE GAS SERVICE - OPTIONAL

RATE

Billing Months April Through November

\$2.509 per Mcf for all volumes delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one-fourth of the total delivery during the preceding billing months of December through March.

\$2.109 per Mcf for all volume delivered each month in excess of the Average Monthly Winter Volume.

Billing Months December Through March

\$2.509 per Mcf delivered.

RATE SCHEDULE IUS-I INTRASTATE UTILITY SERVICE

RATE

For all gas delivered each month \$2.189 per Mcf.

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$2.189 per Mcf.

(I) Increase

DATE OF ISSUE: January 17, 1979

DATE EFFECTIVE: With Gas Supplied On and After December 17, 1978

Issued by:

me of

Title Address der of the Public Service Commission of Kentucky

PUBLIC SERVICE COMMISSION

JAN 2 5 1979

ENGINEERING DIVISION

Issued to comply with an Order of the Public Service Commission of Kentucky dated December 27, 1978 at Case No. 6612-L.

Thirty-sixth Revised Sheet No. 7 Superseding Thirty-fifth Revised Sheet No. 7

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 4

R

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CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE IS-1 INTERRUPTIBLE GAS SERVICE - OPTIONAL

RATE

Billing Months April Through November

\$2.483 per Mcf for all volumes delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one-fourth of the total delivery during the preceding billing months of December through March.

\$2.083 per Mcf for all volume delivered each month in excess of the Average Monthly Winter Volume.

Billing Months December Through March

\$2.483 per Mcf delivered.

RATE SCHEDULE IUS-1 INTRASTATE UTILITY SERVICE

RATE

For all gas delivered each month \$2.163 per Mcf.

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$2.163 per Mcf.

CHECKED PUBLIC SERVICE COMMISSION

JAN 25 1979

(R)	Indicates	Reduction	

DATE OF ISSUE: January 17, 1979

DATE EFFECTIVE: With Gas Supplied On and After December 1, 1978 nt Columbus, Ohio

ssued	by:	Na
ssued	by:	Na

Name of Officer

Vice President Title

Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated January 8, 1979 at Case No. 6612-N.

Thirty-fifth Revised Sheet No. 7 Superseding Thirty-fourth Revised Sheet No. 7

P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE RATE LEVELS (Continued)

RATE SCHEDULE IS-1 INTERRUPTIBLE GAS SERVICE - OPTIONAL

RATE (D)

Billing Months April Through November

\$2.499 per Mcf for all volumes delivered each month up to and including the Average Monthly Winter Volume. The Average Monthly Winter Volume shall be one-fourth of the total delivery during the preceding billing months of December through March.

\$2.099 per Mcf for all volume delivered each month in excess of the Average Monthly Winter Volume.

Billing Months December Through March

\$2.499 per Mcf delivered.

RATE SCHEDULE IUS-1 INTRASTATE UTILITY SERVICE

RATE (D)

For all gas delivered each month \$2.179 per Mcf.

MINIMUM MONTHLY CHARGE

The Maximum Daily Volume specified in the Sales Agreement multiplied by \$2,179 per Mcf.

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		179	NOV 1 4 1978
(D) Decrease	$\bigcup_{i=1}^{n} (i)$		by B. Rectmond ENGINEERING DIVISION
DATE OF ISSUE:	November 1, 1978	ß	DATE EFFECTIVE: With Gas Supplied On and After
Issued by:	2 Meits.	Vice Preside	
Name	e of Officer	Title	Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated October 30, 1978 at Case No. 6612-M.

Original Sheet No. 18 P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

RULES AND REGULATIONS RATE SCHEDULES G-1 and AC-1

- I. Gas sold hereunder is made pursuant to Rules and Regulations for the Government of gas utilities which may be adopted by the Public Service Commission of Kentucky, and all amendments thereto and modifications thereof which may be made by said Commission.
- II. Before gas lines are laid in new subdivisions, the subdivider shall record a plat or plan of the subdivision in the County Court Clerk's Office of the county in which same is located and shall furnish a copy of said plat or plan, so recorded, to Columbia Gas of Kentucky, Inc. In the event it is required that plans for a proposed subdivision be submitted to and approved by a city, county or city-county planning and zoning commission, then such approval must be obtained before gas lines are laid in said subdivision.
- III. Where the Company's existing facilities are inadequate to serve an applicant for new or additional commercial or industrial load, the Company specifically reserves the right to defer service until such time as its facilities can be made adequate.

DATE OF ISSUE: November 28, 1973 DATE OF ISSUE: November 28, 1973 Supplied On and After November 2, 1973 Issued by: Name of Officer Name of Officer Title Address

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DEC

PUBLIC SERVICE COMMISSION

19/3

RING DIVISION

Issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1973 at Case No. 5834.

(1) Increase

First Revised Sheet No. 19 Superseding Original Sheet No. 19 P.S.C. Ky. No. 4

RULES AND REGULATIONS RATE SCHEDULES G-1 AND AC-1 (Continued)

If service is discontinued at the request of any customer, the Company may refuse service to such customer, at the same premises within eight (8) months, unless it shall first receive payment of sixteen dollars and twenty-five cents (\$16.25) reconnection charge.

- (1) V. A reconnect charge of eight dollars (\$8.00) will be made by the Company when service has been disconnected for nonpayment of bills or for violation of the Company's Rules and Regulations and the customer has qualified for and requested the service to be reconnected.
 - VI. When a customer requests gas service from a high-pressure pipeline, the Company will furnish and install all taps, regulating equipment and meters at no cost to the customer except as follows with respect to pressure regulators:

1. If the line from which the customer is to be served is operated at a pressure not exceeding 50 psig, the Company will furnish the necessary service regulator at no cost to the customer.

2. If the line from which the customer is to be served is operated at a pressure in excess of 50 psig but not in excess of 150 psig, which will necessitate one high-pressure regulator in

> CHECKED PUBLIC SERVICE COMMISSION

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	•	Name of Officer	Title	Address
Issued	by:	C. E. Mentch	Vice President	Columbus, Ohio
		C & Mintch		Supplied On and After November 24, 1975
DATE OF	ISS	UE: December 9, 1975		DATE EFFECTIVE: With Gas

Issued to comply with an Order of the Public Service Commission of Kentucky, dated November 24, 1975, at Case No. 6262.

Original Sheet No. 20

P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

RUI	LES	AND	REC	JULA	FIONS	5
RATE					and	AC-1
		(Cont	tinu	ued)		

VI. (Continued)

> addition to the service regulator, the customer will be required to make a payment of \$40 to cover the cost, installed, of the high-pressure regulator.

If the line from which 3. the customer is to be served is operated at a pressure in excess of 150 psig which will necessitate two high-pressure regulators in addition to the service regulator, the customer will be required to make a payment of \$80 to cover the cost, installed, of the highpressure regulators.

The Company will make all necessary installations including the tap, meter and regulator or regulators at no cost to the customer except as specified above.

The Company will own, operate and maintain all facilities except the requisite service line of the customer.

VII. Neither the Company nor the customer shall be

liable in damages to the other for any act, omission or circumstance occasioned by or in consequence of any acts of God, strikes or lockouts affecting the Company or its suppliers of gas, acts of the public enemy, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes,

PUBLIC SERVICE COMMISSION DFC

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DATE OF ISSUE: November 28. 1973 Issued by: ce President Name of Officer Title

DATE EFFECTIVE: With Gas Supplied On and After November 2, 1973 Columbus. Ohio Address

issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1973 at Case No. 5834.

Original Sheet No. 21

P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

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RUL	ES	AND	REC	JULA	FIONS	3
RATE	SCI	EDUL	ES	G-1	and	AC-1
	((Cont	inu	led)		

VII. (Continued)

fires, storms, floods, washouts, arrests and restraints of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, the binding order of any court or governmental authority which has been resisted in good faith by all reasonable legal means, and any other cause, whether of the kind herein enumerated or otherwise, not reasonably within the control of the party claiming suspension and which by the exercise of due diligence such party is unable to prevent or overcome.

VIII. Bills will be rendered and be payable once The Company may read any meter each month. once each month, but ordinarily it will read meters of the General Service Rate Schedule customers once each two months. As to any customer whose meter is read once each two months, the consumption for the first month of each bimonthly meter-reading period shall be determined by calculation on the basis of the customer's previous usage - - - considering factors such as variations in weather, number of days in the period, the trend in seasonal usage, etc., in order to provide as nearly accurate a bill as possible without actually reading the meter. The customers' consumption for the second month of each bimonthly meterreading period shall be determined by actual measurement taken from the customer's meter, subtracting therefrom the calculated consumption for the first month of the bimonthly meter-reading period. The bill for each month shall be the result of applying to the consumption, determined as aforesaid, the applik E D cable rates and charges contained in this of commission tariff.

DATE OF ISSUE: November 28, 1973 Issued by: Vice President

DATE EFFECTIVE: With Gas Supplied On and After November 2, 1973 Columbus, Ohio

19/3

DEC

Name of Officer Title Address Issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1973 at Case No. 5834.

First Revised Sheet No. 22 Superseding Original Sheet No. 22 P.S.C. Ky. No.4

RULES AND REGULATIONS RATE SCHEDULES G-1 AND AC-1 (Continued)

IX. If, in the Company's judgment, it is necessary to limit the sale (T) of natural gas for the protection of monthly and seasonal volumes in order to supply market requirements based on gas supply available, the Company shall curtail or discontinue in whole or in part gas service to its industrial and commercial customers in the manner prescribed on Sheets 36 through 41 of this tariff. In so curtailing or discontinuing service the Company shall curtail monthly and seasonal volumes to such customers by ordering curtailment of deliveries to such customers by giving notice to each such customer of the percentage curtailment for each priority applicable to Buyer as described in said sheets of this tariff. Such curtailment shall be ordered as to the affected commercial and industrial customers, whether served under these or any other rate schedules.

The Company shall not be liable for any loss, cost, damage, injury or expense that may be sustained by the customer by reason of partial or complete curtailment, interruption or discontinuance of gas service.

X. The Company shall make a test of any meter upon written request of any customer provided such request is not made more frequently than once each twelve months or the meter is not scheduled for a periodic test. The customer shall advance an amount based on meter capacity as follows: 1000 cu. ft. per hour and under @ \$4.00; over 1000 to 10,000 cu. ft. per hour @ \$8.00 and over 10,000 cu. ft. per hour @ \$12.00. If such tests show the meter to be more than 2% fast or slow, the amount advanced shall be refunded to the customer and adjustments made pursuant to Commission's General Rule IX for "Bill Adjustment". If the meter is found not to be more than 2% fast or slow, the amount advanced by the customer shall be retained by the Company.

(T) Change in Text

DATE OF ISSUE: October 20, 1975

DATE EFFECTIVE: October 1, 1975

Issued by:

C. 1 - Messth Name of Officer

Vice President C

CHECKED PUBLIC SERVICE COMMISSION

1975

EERING DIVISION

Columbus, Ohio Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated October 1, 1975, at Case No. 6274.

First Revised Sheet No. 23 Superseding Original Sheet No. 23 P.S.C. Ky. No. 4

D

RULES AND REGULATIONS RATE SCHEDULE GS (Continued)

XI. The Company will extend its distribution mains without cost up to but not more than a distance of two hundred (200) feet for each prospective domestic customer who agrees to utilize gas as the major source of energy for air conditioning, space heating and water heating. However, this rule will be subject to restrictions as contained in Public Service Commission Order dated October 6, 1972, in Case Nos. 5657 and 5657-A and set forth herein on Original and Temporary Sheet Nos. 34 and 35.

(D) Discontinued Rate Schedule	byENGIN	lectmond EERING DIVISION	
DATE OF ISSUE: May 21, 1979		DATE EFFECTIVE: Supplied On	
Issued by: P3 Mentil	Vice President	April 23, 1	
Name of Officer	Title	Addr	

CHECKED Energy Regulatory Commission MAY 2 9 1979

Issued to comply with an Order of the Energy Regulatory Commission of Kentucky dated April 23, 1979 at Case No. 7273.

Original Sheet No. 23 P.S.C. Ky. No. 4

RULES AND REGULATIONS RATE SCHEDULES G-1 and AC-1 (Continued)

XI. The Company will extend its distribution mains without cost up to but not more than a distance of two hundred (200) feet for each prospective domestic customer who agrees to utilize gas as the major source of energy for air conditioning, space heating and water heating. However, this rule will be subject to restrictions as contained in Public Service Commission Order dated October 6, 1972, in Case Nos. 5657 and 5657-A and set forth herein on Original and Temporary Sheet Nos. 34 and 35.

		DEC 7 1973 PROFEERING DIVISION
DATE OF ISSUE November 28, 1973		DATE EFFECTIVE: With Gas Supplied On and After November 2, 1973
Issued by: Name of Officer	Vice President Title	Columbus, Ohio Address

CHECKED PUBLIC SERVICE COMMISSION

Issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1973 at Case No. 5834.

First Revised Sheet No. 24 Superseding Original Sheet No. 24 P.S.C. Ky. No. 4 COLUMBIA GAS OF KENTUCKY, INC. TEMPORARY RULES AND REGULATIONS APPLICABLE TO ALL RATE SCHEDULES PUBLIC SERVICE 1. RESTORATION AND TRANSFER OF GAS SERVICE (T) During the existence of the gas supply emergency and until Suppher notice, restoration and transfer of gas service shall be subject to the following guidelines, all of which are based upon the conditions that Seller's facilities are presently available to provide the necessary gas service at the time of the application, and all costs related to providing such service (other than meter and regulator) are to be borne by the applicant: Α. **RE-ESTABLISHMENT OF SERVICE** There shall be no time limit for re-establishment of service for residential or commercial customers whose usage is under 1,000 Mcf per month for an existing building. No service shall be re-established for an industrial customer, or commercial customer using 1,000 Mcf or more per month, where gas has been turned off and there has been no customer at that address for a period of 12 months. In all cases which qualify for re-establishment of service, service will be limited to similar volumes and load profiles as utilized by the former customer. Former customers who are about to lose entitlement to re-establishment of service by virtue of this rule will be notified six months prior to such loss of entitlement by regular mail addressed to the last address known to Seller. Such notice will advise the former customer that he must re-establish service within the limits indi-

> B. RESTORATION OF SERVICE TO A NEW STRUCTURE, FOLLOWING DEMOLITION OF FORMER STRUCTURE

> > FEB 2.5

A residential, commercial or industrial customer who voluntarily demolishes a structure, constructs a new one at the same site, and applies for gas service shall be entitled to re-establish such service provided:

PUBLIC SERVICE COMMISSION

RING DIVISION

cated above or will be required to make application for service as



DATE OF ISSUE: February 9, 1976

a new customer.

DATE E	FFECTIVE:	March	1,	1976
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Issued	by:
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CE Mustin	Vice President	Columbus, Ohio
Name of Officer	Title	Address

First Revised Sheet No. 25 Superseding Original Sheet No. 25 P.S.C. Ky. No. 4

TEMPORARY RULES AND REGULATIONS APPLICABLE TO ALL RATE SCHEDULES (CONTINUED)

 RESTORATION AND TRANSFER OF GAS SERVICE (Continued) (T) B. RESTORATION OF SERVICE TO A NEW STRUCTURE, FOLLOWING DEMOLITION OF FORMER STRUCTURE (Continued) Service to the new structure returns to the line within 24 months of the interruption thereof in the case of a residential customer and within 12 months in the case of a commercial or industrial customer. The gas volumes and load profiles are approximately the same, or less, for the new structure as for the former; and The applicant for re-establishment held title to the property at the time of the cessation of service. INVOLUMTARY RELOCATION			
 OF FORMER STRUCTURE (Continued) (i) Service to the new structure returns to the line within 24 months of the interruption thereof in the case of a residential customer and within 12 months in the case of a commercial or industrial customer. (ii) The gas volumes and load profiles are approximately the same, or less, for the new structure as for the former; and (iii) The applicant for re-establishment held title to the property at the time of the cessation of service. C. <u>INVOLUNTARY RELOCATION</u> A residential, commercial or industrial customer who is forced to relocate, involuntarily, due to urban renewal, highway construction, fire, flood or similar cause will be approved for transfer of service to a new location provided: (i) The service is restored within 24 months of the date the former service ceased in the case of a residential customer; (ii) The volumes and load profiles are approximately the same, or less; (iii) The structure formerly served is removed, eliminating the possibility of re-establishment of service; and (iv) The customer bears the full cost of such transfer. A customer seeking transfer of gas, by reason of urban renewal, highway relocation, or other public project, shall secure a written release of the right to sough at the customer's new location for the texisting structure. (ii) Change in Text (ii) Change in Text 	I. <u>R</u>	RESTORATION AND TRANSFER OF GAS SERV	ICE (Continued) (T)
 months of the interruption thereof in the case of a residential customer and within 12 months in the case of a commercial or industrial customer. (ii) The gas volumes and load profiles are approximately the same, or less, for the new structure as for the former; and (iii) The applicant for re-establishment held title to the property at the time of the cessation of service. C. <u>INVOLUNTARY RELOCATION</u> A residential, commercial or industrial customer who is forced to relocate, involuntarily, due to urban renewal, highway construction, fire, flood or similar cause will be approved for transfer of service to a new location provided: (i) The service is restored within 24 months of the date the former service ceased in the case of a residential customer and 12 months in the case of a commercial or industrial customer; (ii) The volumes and load profiles are approximately the same, or less; (iii) The structure formerly served is removed, eliminating the possibility of re-establishment of service; and (iv) The customer bears the full cost of such transfer. A customer seeking transfer of gas, by reason of urban renewal, highway relocation, or other public project, shall secure a written release of the right to such gas service from the public authority involved if service is sought at the customer's new location provide of the existing structure. (T) Change in Text 			
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 at the time of the cessation of service. C. <u>INVOLUNTARY RELOCATION</u> A residential, commercial or industrial customer who is forced to relocate, involuntarily, due to urban renewal, highway construction, fire, flood or similar cause will be approved for transfer of service to a new location provided: (i) The service is restored within 24 months of the date the former service ceased in the case of a residential customer and 12 months in the case of a commercial or industrial customer; (ii) The volumes and load profiles are approximately the same, or less; (iii) The structure formerly served is removed, eliminating the possibility of re-establishment of service; and (iv) The customer bears the full cost of such transfer. A customer seeking transfer of gas, by reason of urban renewal, highway relocation, or other public project, shall secure a written release of the right to such gas service from the public authority involved if service is sought at the customer's new location prior to the remewal of the existing structure. (T) Change in Text we prevent a public authority is a provided in the service is sought at the customer's new location prior to the prevent average of the existing structure. 			
 A residential, commercial or industrial customer who is forced to relocate, involuntarily, due to urban renewal, highway construction, fire, flood or similar cause will be approved for transfer of service to a new location provided: (i) The service is restored within 24 months of the date the former service ceased in the case of a residential customer and 12 months in the case of a commercial or industrial customer; (ii) The volumes and load profiles are approximately the same, or less; (iii) The structure formerly served is removed, eliminating the possibility of re-establishment of service; and (iv) The customer bears the full cost of such transfer. A customer seeking transfer of gas, by reason of urban renewal, highway relocation, or other public project, shall secure a written release of the right to such gas service from the public authority involved if service is sought at the customer's new location prior to the removal of the existing structure. (T) Change in Text 			
 mer service ceased in the case of a residential customer and 12 months in the case of a commercial or industrial customer; (ii) The volumes and load profiles are approximately the same, or less; (iii) The structure formerly served is removed, eliminating the possibility of re-establishment of service; and (iv) The customer bears the full cost of such transfer. A customer seeking transfer of gas, by reason of urban renewal, highway relocation, or other public project, shall secure a written release of the right to such gas service from the public authority involved if Service is sought at the customer's new location prior to the removal of the existing structure. (T) Change in Text 		A residential, commercial or i to relocate, involuntarily, du tion, fire, flood or similar c	e to urban renewal, highway construc- ause will be approved for transfer
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 A customer seeking transfer of gas, by reason of urban renewal, highway relocation, or other public project, shall secure a written release of the right to such gas service from the public authority involved, if service is sought at the customer's new location prior to the premoval of the existing structure. (T) Change in Text or engineering dryssen 			
 highway relocation, or other public project, shall secure a written release of the right to such gas service from the public authority involved, if service is sought at the customer's new location prior to the removal of the existing structure. (T) Change in Text w ENGINEERING DIVISION 		(iv) The customer bears the ful	l cost of such transfer.
(T) Change in Text Dy ENGINEERING DIVISION		highway relocation, or other p written release of the right to authority involved, if service	ublic project, shall secure a Such gas service from the public
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ATE OF ISSUE: February 9, 1976 DATE EFFECTIVE: March 1, 1976	(т)	Change in Text by ENGINEERING DIVISION	
	ATE OF IS	SSUE: February 9, 1976	DATE EFFECTIVE: March 1, 1976

Issued by: <u>Ozificer Vice President</u> Columbus, Ohio Name of Officer Title Address

First Revised Sheet No. 26 Superseding Original Sheet No. 26 P.S.C. Ky. No. 4

Т	EMPORA	RY RULES	AND REG	ULATIONS
APPLICAB	LE TO	ALL RATE	SCHEDUL	ES (CONTINUED)

I. RESTORATION AND TRANSFER OF GAS SERVICE (Continued) (T)

C. INVOLUNTARY RELOCATION (Continued)

In all instances, the property owner's right to the heating gas is superior to that of a tenant or tenant structure owner; but the tenant customer's right to processing gas is superior to that of the landowner.

D. TRANSFER OF GAS VOLUMES

A residential or commercial property owner may transfer volumes from one property, owned by him, to another property, also owned by him, provided:

- (i) Such transfer is accomplished within 24 months of last gas usage in the case of a residential customer or within 12 months of last usage in the case of a commercial customer;
- (ii) Applicant for transfer must have held title to the property at the former location at the time of the last service; and
- (iii) The existing structure must be demolished, or the structure modified in such way that a subsequent purchaser thereof will clearly know that such structure is no longer entitled to gas service.

Industrial volumes shall not be transferred, except in those instances in which the transfer is internal (i.e. within the plant or plants of the same industrial customer) and of limited duration for the purpose of offsetting curtailment.

E. SPLITTING SERVICES

The rule which shall apply to requests to split services (i.e. individually metered accounts formerly master metered) is as follows:

(i) Splitting of services will be permitted for residential and commercial accounts as long as the total volume for the individual meters does not exceed the volume of gas used by the master meter and the load profiles remain the same.

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(T) Change in Text

DATE OF ISSUE: May 16, 1978	2	DATE EFFECTIVE: With Gas
Issued by: C & Meuton		Sµpplied On and After March 1, 1978 Columbus, Dhio
Issued by:	Vice President	Columbus, Dhio
Name of Officer	Title	Address

Issued to comply with an Order of the Public Service Commission of Kentucky dated April 19, 1978 at Case No. 7052.

First Revised Sheet No. 27 Superseding Original Sheet No. 27 P.S.C. Ky. No. 4

TEMPORARY RULES AND REGULATIONS APPLICABLE TO ALL RATE SCHEDULES (CONTINUED)

1. RESTORATION AND TRANSFER OF GAS SERVICE (Continued) (T)

E. SPLITTING SERVICE (Continued)

All costs incurred in this activity, except for the meters, will be at the customer's expense. The only exception to this rule is that an account using 1,000 Mcf or more in any month and subject to curtailment cannot be split to avoid curtailment.

- F. OUTSTANDING COMMITMENTS FOR SERVICE PRIOR TO OCTOBER 25, 1972 AND OUTSTANDING COMMITMENTS IN RIGHT-OF-WAY OR OTHER LAND-RIGHTS AGREEMENTS
 - (i) Holders of unexercised commitments for gas service made prior to October 25, 1972 shall be ready to receive such service prior to April 1, 1976. Upon failure to do so, all applications for gas service based upon such commitments shall be deferred during the continuation of the emergency in gas supply as determined by the Public Service Commission.
 - (ii)Holders of unexercised commitments for gas service based on provisions of rights-of-way or other land rights agreements shall make application for and be ready to receive service prior to April 1, 1976. Upon failure to do so, all applications for gas service based upon such commitments shall be deferred during the continuation of the emergency in gas supply as determined by the Public Service Commission.

G. VIOLATIONS

Violations of these guidelines or of State Public Service Commission Order will be called to the attention of the violator who will be given 30 days to discontinue the practice. Termination of service or such similar action, as is deemed appropriate to enforce compliance will follow, forthwith.

H. Copies of this statement, explanation of such provisions or other information or advice are available saturany conocal office of the Company.

(T) Change in Text

DATE OF ISSUE: May 16, 1978

ENGINEERING DATE EFFECTIVE: With Gas

Columbus, Ohio

Address

Supplied On and After March 1, 1978 Issued by: Vice President Name of Officer Title

Issued to comply with an Order of the Public Service Commission of Kentucky dated April 19, 1978 at Case No. 7052.

Original Sheet No. 33 P.S.C. Ky. No. 4

CHECKED PUBLIC SERVICE COMMISSION

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DATE EFFECTIVE: With Gas Supplied On and After

GENERAL STATEMENT OF TERRITORY SERVED BY COLUMBIA GAS OF KENTUCKY, INC. (hereinafter called the Seller)

Rate Schedule G-1

Ashland, Catlettsburg, Cynthiana, Foster, Frankfort, Fullerton, Georgetown, Greenup, Hindman, Inez, Irvine, Lexington, Louisa, Maysville, Midway, Mt. Sterling, Paris, Raceland, Ravenna, Russell, South Williamson, Versailles, Winchester, Worthington and rural communities and areas served by the Company in Bath, Bourbon, Boyd, Bracken, Carter, Clark, Clay, Estill, Fayette, Floyd, Franklin, Greenup, Harrison, Johnson, Knott, Lawrence, Lee, Lewis, Madison, Magoffin, Martin, Mason, Menifee, Montgomery, Morgan, Nicholas, Owsley, Pendleton, Pike, Powell, Robertson, Scott and Woodford Counties, Kentucky.

Rate Schedules AC, FC-1, FI-1, FI-2, IS-1 and IUS-1

November 28. 1973

DATE OF INCL

Throughout the entire territory served by the Seller as shown above.

Issued by: Name of Officer <u>Title</u> Address Issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1973 at Case No. 5834.

Original and Temporary Sheet No. 34 P.S.C. Ky. No. 4

CHECKED PUBLIC SERVICE COMMISSION

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COLUMBIA GAS OF KENTUCKY, INC.

TEMPORARY AVAILABILITY SHEET RELATING TO ALL RATE SCHEDULES

AVAILABILITY

Columbia Gas of Kentucky, Inc. (Seller) shall restrict and limit its sales of natural gas effective immediately and continuing until the further Order of the Public Service Commission of Kentucky, in the following manner:

- (a) Seller shall not serve the requirements of any new applicants for industrial or commercial gas service and shall deny applications for increased requirements of any existing industrial or commercial customers.
- (b) Seller shall not serve the requirements of any new residential customers, except for those who have previously applied for service or those who apply for service within fifteen days of the Commission's Order, provided that such applicants are ready to receive said service on or before January 1, 1973.
- (c) Seller shall discontinue service for all existing outside ornamental flare fixtures and shall refuse service to all applicants for new outside ornamental flare fixtures or new outside gas lights.

DATE OF ISHE: November 28, 1973 Issued by: Name of Officer Issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1973 at Case No. 5834.

Original and Temporary Sheet No. 35

P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

TEMPORARY AVAILABILITY SHEET RELATING TO ALL RATE SCHEDULES (Continued)

AVAILABILITY (Continued)

(d) Seller shall advise the Commission every three months as to the current status of its gas supply, and Seller shall file with the Commission within thirty days of the Commission's Order a detailed proposal for processing held applications of all classes of customers and procedures to assure that said plan is uniformly applied upon the termination of the restrictions and limitations on the sale of natural gas.

CHECKED PUBLIC SERVICE COMMISSION DATE OF ISSUE November 28, 1973 DATE EFFECTIVE: With Gas Supplied On and After November 2, 1973 Issued by: Vice President Columbus, Ohio Name of Officer Title Address Issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1973 at Case No. 5834.

Original Sheet No. 53 P.S.C. Ky. No. 4

PUBLIC SERVICE COMMISSION

DATE EFFECTIVE: With Gas Supplied On and After

COLUMBIA GAS OF KENTUCKY, INC.

CLASSIFICATION OF SERVICE Summer Air-Conditioning Service

Rate Schedule AC-1

APPLICABILITY

See Sheet 33 for Applicability.

AVAILABILITY OF SERVICE

See Sheets 34 and 35 for Temprary Availability Statement.

Available, at one location, to any customer served or to be served under one of the Seller's other Rate Schedules during the billing months of June, July, August, and September for gas used by the customer for Summer Air-Conditioning purposes; provided, however, that for customers with gas air-conditioning facilities installed with a capacity of ten (10) or more tons, where the volume of gas for Summer Air-Conditioning purposes is separately determined under Paragraph 1 (b) of Other Provisions hereof, this Rate Schedule shall apply to all gas used for Summer Air-Conditioning purposes during the period from May 1 to October 31, inclusive.

RATE

DATE OF ISSOE

The rate levels applicable to service under this Rate Schedule are stated on the currently effective Sheet No. 3 of this tariff and are hereby incorporated into this Rate Schedule.

November 28, 1973

Issued by: Name of Officer Issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1973 at Case No. 5834.

Original Sheet No. 54 P.S.C. Ky. No. 4

Rate	Schedule	AC-1
(Continued	1)

MINIMUM MONTHLY CHARGE

None.

PENALTIES OR DISCOUNTS

None.

PURCHASED GAS ADJUSTMENT

Gas sold under this Rate Schedule and rates as prescribed herein are subject to a Purchased Gas Adjustment as stated on currently effective Sheet Nos. 80 through 84 of this tariff which are hereby incorporated into this Rate Schedule.

OTHER PROVISIONS

- 1. Gas sold under this Rate Schedule shall be determined and billed by the Seller on the basis of:
 - (a) Gas used in excess of the estimated connected load of appliances for purposes other than space heating, or

(b) Gas used for Summer Air-Conditioning separately determined or separately metered where it is practical and economical.

> CHECKED PUBLIC SERVICE COMMISSION

DATE OF ISSUE November 28, 1973 Issued by: November 28, 1973 Issued by: November 2, 1973 Name of Officer Issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1973 at Case No. 5834.

Original Sheet No. 55

P.S.C. Ky. No. 4

Rate Schedule AC-1 (Continued)

OTHER PROVISIONS (Continued)

- 2. All gas used, including gas used for Summer Air-Conditioning purposes, other than that stated in Availability Section of this Rate Schedule, shall be paid for at the rate the customer is obligated to pay for gas other than gas used for Summer Air-Conditioning purposes.
- 3. Service under this Rate Schedule shall in no way affect the customer's obligation under any other Rate Schedule.

DATE OF ISSUE: November 28, 1973 Issued by: Name of Officer Issued to comply with an Order of the Public Service Commission of Kentucky dated November 2, 1973 at Case No. 5834.

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Third Revised Sheet No. 80 Superseding Second Revised Sheet No. 80 P.S.C. Ky. No. 4

PURCHASED GAS ADJUSTMENT APPLICABLE TO ALL RATE SCHEDULES HEREIN

PURCHASED GAS ADJUSTMENT (T)

A. Change in Rate

Whenever a change occurs in the rates or charges of a major supplier]/ or transporter of the Company, the Company shall submit to the Public Service Commission of Kentucky at least 20 days prior to the proposed effective date of the change in rate an Application setting forth the change in cost of gas per MCF of the Company's gas sales which shall be determined as follows:

- The effect per Mcf billing unit of sales of the change in cost of gas shall be determined by:
 - (a) the application of rates or charges of the currently effective supplier tariffs or agreements to:
 - (i) the Company's most recent billing demands, and
 - (ii) the average monthly volume of gas purchased, by the Company during the most recently available 12-month period.
 - (b) Dividing the cost of gas calculated in (a) above by the billing units of gas purchased during the twelve months period.

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1/ Major suppliers shall include all historic gas sources and that source of non-historic supply from Columbia LNG Corporation, known as the Green Springs Reforming Plant (SPQ Gas), however, non-historic sources, without further authorization, shall be limited to said SPQ Gas. Acquisition of said SPQ gas, and any rate or volumetric change therein, and cost of transportation thereof, shall be considered as a change in-rates or charges.

PUBLIC SERVICE COMMISSION

MAR 1 8 1977

(T) Change in Text

DATE OF ISSUE: March 7, 1977

DATE EFFECTIVE: With Gas Supplied On and After February 1, 1977 Columbus, Ohio

Address

Issued by:

<u>1en fil</u> Vice President Title

Issued to comply with an Order of the Public Service Commission of Kentucky, dated February 1, 1977, at Case No. 6612.

Fifteenth Revised Sheet No. 81 Superseding Fourteenth Revised Sheet No. 81

COLUMBIA GAS OF KENTUCKY, INC.

P.S.C. Ky. No. 4

PURCHASED GAS ADJUSTMENT APPLICABLE TO ALL RATE SCHEDULES HEREIN (Continued)

PURCHASED GAS ADJUSTMENT (Continued) (T)

A. Change in Rate (Continued)

(c) Comparing the resulting quotient of (b) above to the average cost obtained by the above procedure based on the base rates set forth herein.

The difference so derived to the nearest 0.1 cent shall represent the effect of change(s) in gas cost per Mcf billing unit of sales.

(2) The rates as stated in the applicable rate sheets shall be decreased or increased by application of a Gas Cost Adjustment as determined in (1) above and approved by the Commission. The rates so adjusted shall be effective with gas delivered to customers on and after the effective date of the change in city gate tariffs except that in the case the Commission's Order prescribes another effective date.

B. Refunds

- (1) When the Company receives refunds from one or more of its suppliers or transporters which shall have resulted from a reduction in rates or charges applicable to prior periods and previously reflected in a change in rate under this provision, the Company shall pass on such refunds to customers as hereinafter described.
 - (a) Recompute, in the same manner as set forth in
 (A) above, each previously effective change in rates.

(b) Refund to its customers as a credit to each customer's bill over a period not to exceed four months commencing not more than 60 days after the date of receipt of the refund, an amount determined as follows: CHECKED

(T) Change in Text

DATE OF ISSUE: March 7, 1977

Issued by:

Vice President Title

DATE EFFECTIVE: With Gas Supplied On and After February 1, 1977 Columbus, Ohio Address

PUBLIC SERVICE COMMISSION

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Issued to comply with an Order of the Public Service Commission of Kentucky, dated February 1, 1977, at Case No. 6612.

Third Revised Sheet No. 82 Superseding Second Revised Sheet No. 82 P.S.C. Ky. No. 4

PURCHASED GAS ADJUSTMENT APPLICABLE TO ALL RATE SCHEDULES HEREIN (Continued)

PURCHASED GAS ADJUSTMENT (Continued) (T)

B. Refunds (Continued)

 (i) Apply the difference between the original billed change in rate and the recomputed change in rate of (B-1-a) above to sales for the period of over-collection from customers;

- (ii) apportion any interest received in connection with supplier refunds in the same ratio as the principal applicable to customers; and
- (iii) add the amounts determined in (i) and (ii) and divide such amount by estimate of sales for the refund period specified in (B-1-b) above, to determine the refund factor, which shall be applicable to the volumes billed to customers each month.
- (c) The Company shall not be required to refund amounts for which the associated credit factor would be less than 0.1¢ per Mcf of total sales, but will accumulate all refunds until the aggregate amounts to 0.1¢ per Mcf.
- (d) The refund factor as computed shall be adjusted, if necessary, to insure refund of the total refund amount computed under (B-1-b) above.
- C. The Company will file with the Commission a copy of the computation of the change in rate or refund credit and verification of its suppliers' change in prices or refunds at least fifteen days prior to

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DATE OF ISSUE: March 7, 1977	DATE EFFECTIVE: With Gas Supplied On and After February 1, 1977
	President Columbus, Ohio
	Title Address
Issued to comply with an Order of the Pub dated February 1, 1977, at Case No. 6612.	olic Service Commission of Kentucky

Twenty-ninth Revised Sheet No. 83 Superseding Twenty-eighth Revised Sheet No. 83 P.S.C. Ky. No. 4

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COLUMBIA GAS OF KENTUCKY, INC.

PURCHASED GAS ADJUSTMENT APPLICABLE TO ALL RATE SCHEDULES HEREIN (Continued)

PURCHASED GAS ADJUSTMENT (Continued)

C. (Continued)

days prior to the effective date of a change in rate or commencement date of refund credits to its customers.

- D. When the change in rate includes purchases from other than pipeline suppliers, the Company shall supply the Commission with details of such purchases and copies of any contracts relative thereto.
- E. The Company shall file a balance sheet and an operating statement for the most recently available twelve (12) month period corresponding to the period used in computing gas volume used in calculating the purchased cost of gas.

F. Base Rates

Columbia Gas Transmission Corporation

Zone 1	Demand	Commodity
CDS	\$2.04	148.70¢
WS		
Demand Winter Contract Quantity	\$0.65	
winter contract quantity	1.97¢	1.0.0
Zone 3		
CDS	\$2.15	147.52¢
WS		
Demand	\$0.73	
Winter Contract Quantity	1.99¢	
Columbia LNG Corporation		
LNG		\$4.208
Transportation	CHECKED Energy Regulatory Commission	22.16¢
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Name of Officer	Title	Address
Issued to comply with an Order of the Ene dated September 21, 1979, at Case No. 727	ergy Regulatory Commissio	

Twenty-eighth Revised Sheet No. 83 Superseding Twenty-seventh Revised Sheet No. 83 P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

PURCHASED GAS ADJUSTMENT APPLICABLE TO ALL RATE SCHEDULES HEREIN (Continued)

PURCHASED GAS ADJUSTMENT (Continued)

C. (Continued)

days prior to the effective date of a change in rate or commencement date of refund credits to its customers.

- D. When the change in rate includes purchases from other than pipeline suppliers, the Company shall supply the Commission with details of such purchases and copies of any contracts relative thereto.
- E. The Company shall file a balance sheet and an operating statement for the most recently available twelve (12) month period corresponding to the period used in computing gas volume used in calculating the purchased cost of gas.

F. Base Rates

Columbia Gas Transmission Corporation

Zone 1	Demand	Commodity
CDS WS	\$2.19	154.70¢
. Demand Winter Contract Quantity	\$0.75 2.05¢	
Zone 3		
CDS WS	\$2.30	153.74¢
Demand Winter Contract Quantity	\$0.83 2.06¢	
Columbia LNG Corporation		
LNG	CHECKED	\$ 4.208
Transportation	Energy Regulatory Commission SEP 2.0 1979	on 24.86¢
	by B Rechmoned	
(T) Change in Text	ENGINEERING DIVISION	
DATE OF ISSUE: September 11, 1979		EFFECTIVE: With Gas Supplied On and After August 20, 1979
ssued by:	Vice President	Columbus, Ohio
Name of Officer	Title	Address

Issued to comply with an Order of the Energy Regulatory Commisison of Kentucky dated August 20, 1979, at Case No. 7273-B.

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Twenty-seventh Revised Sheet No. 83 Superseding Twenty-sixth Revised Sheet No. 83 P.S.C. Ky. No. 4

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COLUMBIA GAS OF KENTUCKY, INC. PURCHASED GAS ADJUSTMENT APPLICABLE TO ALL RATE SCHEDULES HEREIN

(Continued)

PURCHASED GAS ADJUSTMENT (Continued)

C. (Continued)

days prior to the effective date of a change in rate or commencement date of refund credits to its customers.

- D. When the change in rate includes purchases from other than pipeline suppliers, the Company shall supply the Commission with details of such purchases and copies of any contracts relative thereto.
- E. The Company shall file a balance sheet and an operating statement for the most recently available twelve (12) month period corresponding to the period used in computing gas volume used in calculating the purchased cost of gas.

F. Base Rates

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Columbia Gas Transmission Corporation

Demand	Commodity
\$2.24	152.75¢
\$0.75	
2.13¢	
\$2.36	151.86¢
\$0.83	
2.16¢	
	\$4.208
CHECK	FD
Energy Regulatory (Commission 24.88¢
AUG 1 6 19	779
10	
by <u>Skechno</u>	NICION
DATE	EFFECTIVE: With Gas
	Supplied On and After
	July 20, 1979
	Columbus, Ohio
Title	Address
	\$2.24 \$0.75 2.13¢ \$2.36 \$0.83 2.16¢ CHECK Energy Regulatory (AUG161S by <u>Engineering</u> ENGINEERING DI DATE Vice President Title

Issued to comply with an Order of the Energy Regulatory Commission of Kentucky dated July 20, 1979, at Case No. 7273-A.

Twenty-sixth Revised Sheet No. 83 Superseding Twenty-Fifth Revised Sheet No. 83 P.S.C. Ky. No. 4 COLUMBIA GAS OF KENTUCKY, INC. PURCHASED GAS ADJUSTMENT APPLICABLE TO ALL RATE SCHEDULES HEREIN (Continued) PURCHASED GAS ADJUSTMENT (Continued) C. (Continued) the effective date of a change in rate or commencement date of refund credits to its customers. D. When the change in rate includes purchases from other than pipeline suppliers, the Company shall supply the Commission with details of such purchases and copies of any contracts relative thereto. E. The Company shall file a balance sheet and an operating statement for the most recently available twelve (12) month period corresponding to the period used in computing gas volume used in calculating the purchased cost of gas. F. Base Rates Columbia Gas Transmission Corporation Demand Commodity \$2.31 155.62¢

Т

Zone 1 CDS WS Demand \$0.75 Winter Contract Quantity 2.13¢ Zone 3 CDS \$2.43 156.13¢ WS Demand \$0.83 Winter Contract Quantity 2.16¢ Columbia LNG Corporation LNG \$4.208 CHECKED Energy Regulatory Commission

Transportation 24.88¢ MAY 29 1979 ENGINEERING DIVISION (T) Change in Text DATE OF ISSUE: May 21, 1979 DATE EFFECTIVE: With Gas Supplied On and After April 23, 1979 Vice President Columbus, Ohio Issued by: Officer Title Address

Issued to comply with an Order of the Energy Regulatory Commission of Kentucky dated April 23, 1979 at Case No. 7273.

Twenty-fifth Revised Sheet No. 83 Superseding Twenty-fourth Revised Sheet No. 83

P.S.C. Ky. No. 4

PURCHASED GAS ADJUSTMENT APPLICABLE TO ALL RATE SCHEDULES HEREIN (Continued)

Ç.	(Continued)		* .	
	days prior to the effectiv commencement date of refun			
D.	When the change in rate in than pipeline suppliers, t Commission with details of of any contracts relative	he Company shall such purchases	supply the	
Ε.	The Company shall file a b statement for the most rec month period corresponding gas volume used in calcula	ently available to the period u	twelve (12) sed in comput	ing
F.	Base Rates			
Columbia	Gas Transmission Corporati	on	·	
Zone 1		Demand	Con	modity
	DS	\$2.31	1	55.62¢
W	s Demand Winter Contract Quantity	\$0.75 2.13	. .	
<u>Zone 3</u> C W	DS 5	79 \$2.43 \$0.83 2.160		56.13¢
Columbia	LNG Corporation	and the second		
L	NG	CHECI PUBLIC SERVICE C	KED \$4.	208
т	ransportation	1100		1.88¢
(T) Cha	nge in Text	A Parla		
		ENGINEERING D	IVISION .	
TE OF ISSUE	: February 12, 1979	DA	TE EFFECTIVE:	
	nº 1 1 1 1 0		Supplied On January 1,	

	URCHASED GAS ADJU LE TO ALL RATE SC (Continued	HEDULES HEREIN	
PURCHASED GAS ADJUSTMENT	T (Continued) (1	-)	
C. (Continued)			
		e of a change in a dits to its custor	
than pipeline s Commission with	When the change in rate includes purchases from other than pipeline suppliers, the Company shall supply the Commission with details of such purchases and copies of any contracts relative thereto.		
statement for t month period co	the most recently orresponding to t	ce sheet and an op / available twelve the period used in the purchased cos	(12) computing
F. Base Rates			
<u>Columbia Gas Transmissic</u>	on Corporation		
Zone 1		Demand	Commodity
CDS WS		\$2.31	155.47¢
Demand Winter Contract	t Quantity	\$0.75 2.13¢	
Zone 3	\bigcap		
cds ws (3/-		\$2.43	155.98¢
Demand Winter Contract	t Quantity	\$0.83 2.16¢	
Columbia LNG Corporation		HECKED	
LNG		IC SERVICE COMMISSION	\$ 4.208
Transportation		JAN 25 1979	24.71¢
	DY	& Rectmond	er aller vieldagen
(T) Change in Text	E CONTRACTOR	INGINEERING DIVISION	1

Issued to comply with an Order of the Public Service Commission of Kentucky dated December 27, 1978 at Case No. 6612-L.

Twenty-third Revised Sheet No. 83 Superseding Twenty-second Revised Sheet No. 83 P.S.C. Ky. No. 4

COLUMBIA GAS OF KENTUCKY, INC.

PURCHASED GAS ADJUSTMENT APPLICABLE TO ALL RATE SCHEDULES HEREIN (Continued)

PURCHASED GAS ADJUSTMENT (Continued) (T)	
C. (Continued)		
days prior to the effectiv commencement date of refun		
D. When the change in rate in than pipeline suppliers, t Commission with details of of any contracts relative	he Company shall s such purchases an	upply the
E. The Company shall file a b statement for the most rec month period corresponding gas volume used in calcula	ently available tw to the period use	elve (12) d in computing
F. Base Rates		
Columbia Gas Transmission Corporati	on	
Zone 1	Demand	Commodity
CDS	\$2.10	154.55¢
WS Demand Winter Contract Quantity	\$0.71 2.11¢	
Zone 3	н Н	
CDS	\$2.27	155.29¢
WS Demand Winter Contract Quantity	\$0.83 2.16¢	
Columbia LNG Corporation		
End	HECKED	\$4.208¢
Transportation	IC SERVICE COMMISSION	24.71¢
(T) Change in Text	B Redmond NGINEERING DIVISION	
ATE OF ISSUE: October 10, 1978	DATE	EFFECTIVE: With Ga
ssued by: 02 Meutin	Vice President	Supplied On and Afte September 2, 1978 Columbus, Ohio
Name of Officer ssued to comply with an Order of the Pu	Title blic Service Commi	Address
lated October 5, 1978 at Case No. 6612-K		and the money

Original Sheet No. 84

P.S.C. Ky. No. 4

Purchased Gas Adjustment Applicable To All Rate Schedules Herein (Continued)

Crawford Storage Service	Demand
Storage Service Quantity	12.00¢
Quantity Injected	.22¢
Quantity Withdrawn	.22¢
Quantity Transportation	14.95¢
Fuel and Gas Lost Percentage	2.51%

CHECKE PUBLIC SERVICE COMMISSION SEP 25 1972 ENGINEERING DIVISION

C11-79

DATE EFFECTIVE: With Gas Supplied On and After June 4, 1978

Columbus, Ohio

DATE OF ISSUE: September 14, 1978

Vice President Issued by

Name of Officer Title Address Issued to comply with an Order of the Public Service Commission of Kentucky dated September 11, 1978 at Case No. 6612-H.